



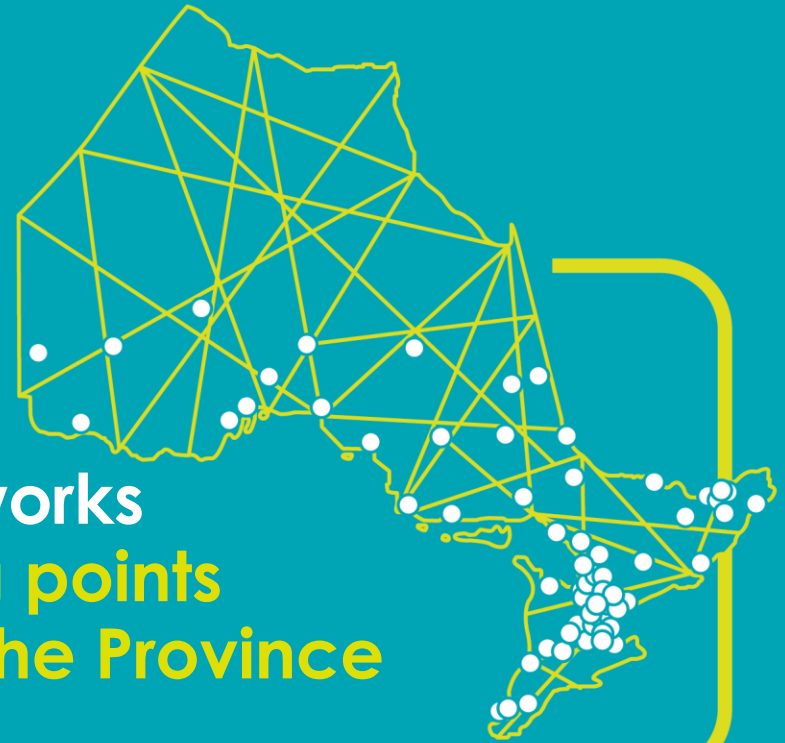
Flavio Volpe

President

Automotive Parts Manufacturers' Association



Ivy is one of Ontario's largest
electric vehicle charging networks
We operate over 180 charging points
connecting EV drivers across the Province



Charging Levels Explained.

Level 2 (AC Charger)

An amenity for guests/visitors

- **7 – 19.2 kW** of charging power
- Charges a car at **5-15% per hour**
- Ideal for longer parking dwell times (>60 min)



Level 3 (DC “Fast” Charger)

A fill-up stop along your route

- **50-200kW** of charging power
- Charges a car up to 80% in **20-40 minutes**
- Ideal for quick stops (<45 min)



Municipalities are eligible for up to 90% of capital cost reimbursement

Provincial funding applications open now
→ **MTO's EV ChargeON Program**

Federal funding applications open in Spring 2024
→ **Natural Resources Canada ZEVIP**
(Zero Emission Vehicle Infrastructure Program)

Ivy can support your municipalities' application process



Image: Bruce Peninsula
Tobermory, ON



What Projects are Eligible?

EV charging station sites must:

- be publicly accessible 24/7
- Meet minimum charging port amounts
4 X Level 2 **OR** 2 X Level 3 **OR** 1 of each
- be located in a community with
a population of 170,000 or less
or in any Indigenous community in Ontario

**Most of Ontario's municipalities
would meet these requirements**

Ontario Funding Maximums

Charger Type	Output	Maximum Funding*
Level 2 "AC Charger"	3.3 kW - 19.2 kW	Up to 50% of total project costs, to a maximum of \$5,000 per connector
	20 kW - 49 kW	Up to 50% of total project costs, to a maximum of \$15,000 per charger
Level 3 "Fast charger"	50 kW - 99 kW	Up to 50% of total project costs, to a maximum of \$50,000 per charger
	100 kW - 199 kW	Up to 50% of total project costs, to a maximum of \$75,000 per charger
	200 kW +	Up to 50% of total project costs, to a maximum of \$100,000 per charger

**Additional, federal funding is available in Spring 2024
to stack on top of this provincial funding*



Image Credit: Beamsville downtown
<https://cibontario.ca/lincoln>



Thank you Ontario Municipalities!

Please contact

kush@ivycharge.com

with any questions about EVs,
charging infrastructure or funding
applications

ivy
Charging
Network



Ivy Background Information

Our mission is to **enable the electric revolution right here in Ontario** by providing **simple, intuitive, and reliable electric vehicle charging solutions**



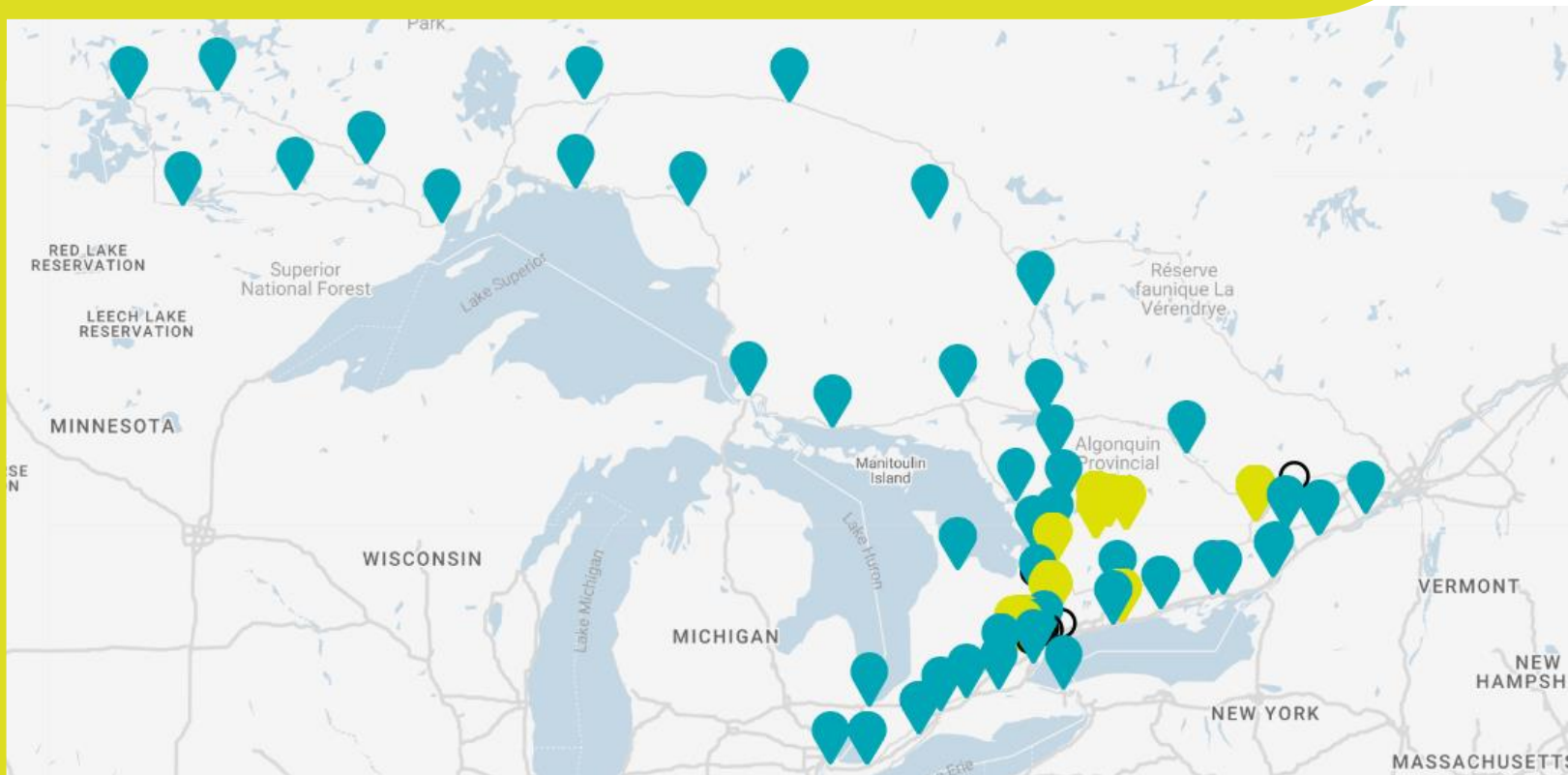


Powered by
hydro
one **ONTARIOPOWER**
GENERATION

We are an ideal project leader to build & operate a region-wide charging network:

Founded by two of Ontario's largest clean energy leaders, **OPG** & **Hydro One**, Ivy is uniquely positioned to seamlessly install and operate EV infrastructure

Our network coverage



Legend

Level 3
Charger

Level 2
Charger

We build powerful partnerships across the province

Retail & Hospitality



Real Estate



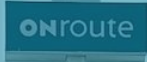
Greenergy

Federal & Municipal Gov't





Ivy is the official fast-charging network of ONroute





Thank you

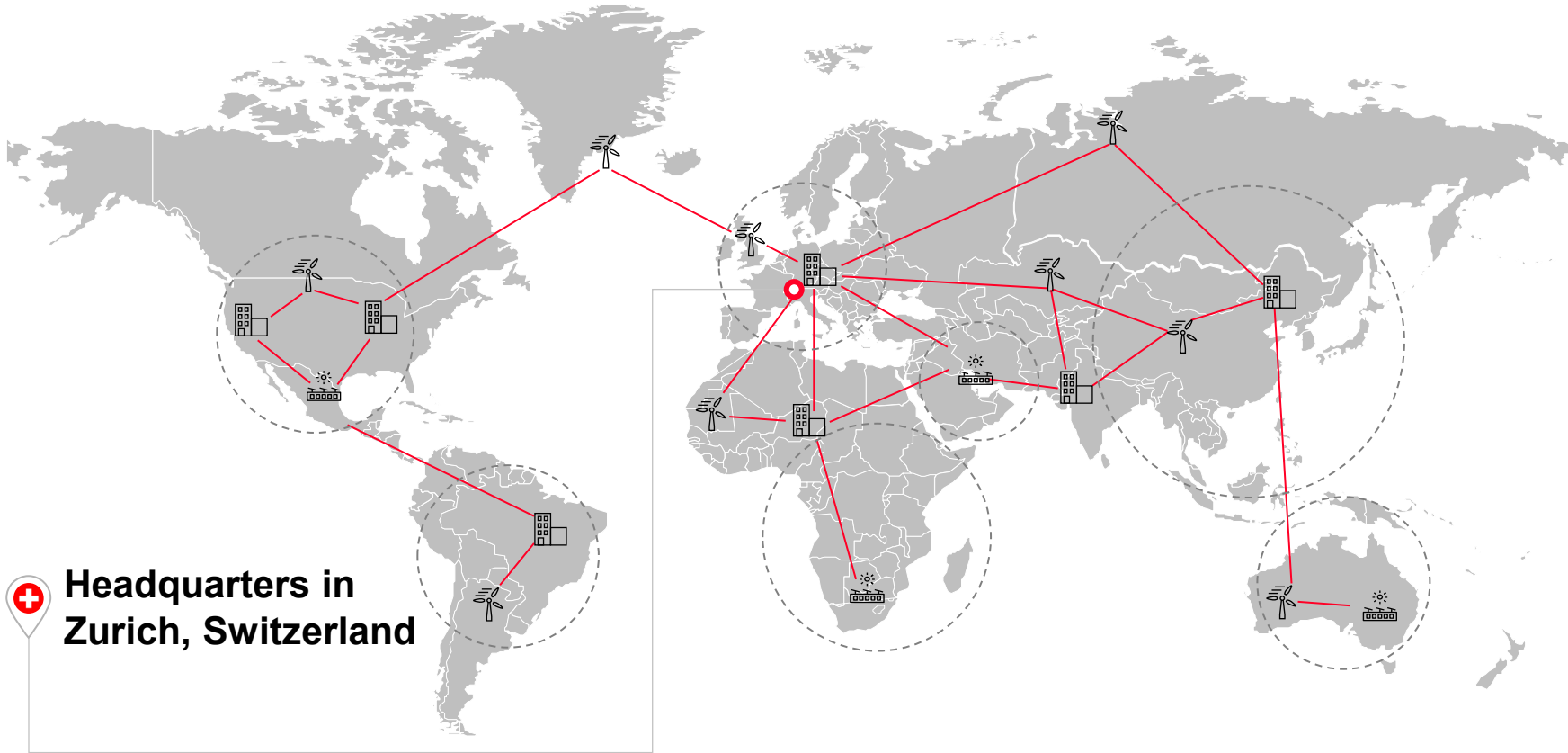
ivy
Charging
Network



Electric Vehicle Charging Infrastructure – Will We be Ready?

AMO LAS Energy Symposium - Toronto, ON – November 3rd, 2023

Alexandre Lalonde – Head of eMobility North America, Hitachi Energy



40,000 employees

90+
countries with
200 offices

~250
years' heritage
combined

5,500
sales employees
& field engineers

2,000
engineers &
scientists in R&D

Four Business Units

**Grid
Automation**

**High Voltage
Products**

Grid Integration

Transformers

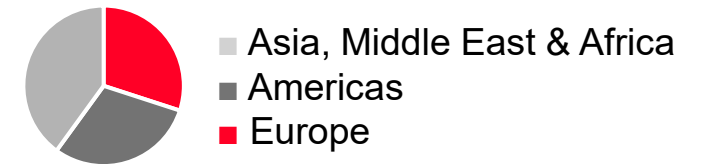
Customers



Offering



Geographies



4000 transit buses in Quebec

Mandate for 55% to be electric by 2030

NovaBus won a bid for 1229 long-range electric buses

150,000 Heavy Duty Trucks



Nova Bus makes history by winning a bid for an order of up to 1,229 long-range battery electric buses in Quebec

May 8, 2023
Announcement, Corporate



Simard Transport Initiates Electrification of its Truck Fleet With Four eCascadia

18 July 2023 Autosphere
Autosphere Fleet Simard Transport Initiates Electrification of its Truck Fleet With Four eCascadia



Quebec Government Policies

- **Electrification framework policy and fight against climate change – Plan for a green economy 2030**
- **Sustainable mobility plan – 2030**







Scope

1x 1MW capable charging system (600kW installed)

5x Charging interfaces

- 2x 200kW CCS Cable with manual retractor (w/ power sharing capability)
- 2x 200kW Pantograph depot version pantographs (w/ power sharing capability)
- 1x 200kW Pantograph On-route version

Smart Charging software solution

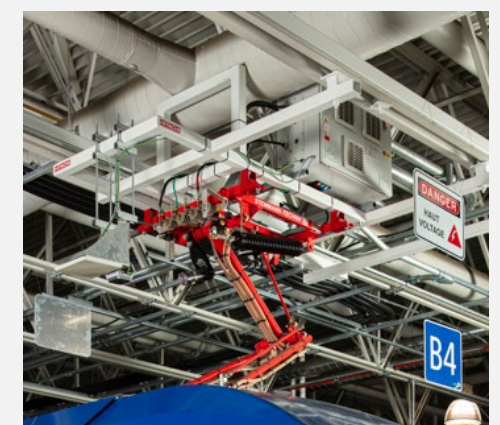
CCS Charging Interfaces (ceiling mounted)



Charging System



Pantograph Charging Interfaces



Penske Pilot – California, USA

Scope

- 1x 1MW Outdoor Grid-eMotion System
- 10x CCS Charge Box (sequential/simultaneous)
- Charging Management System
- Interoperability testing with:
 - Daimler eCascadia
 - Daimler eM2
 - Ford eTransit

Timeline

- Commissioning October 2023
- Go-live date: Nov. 2023



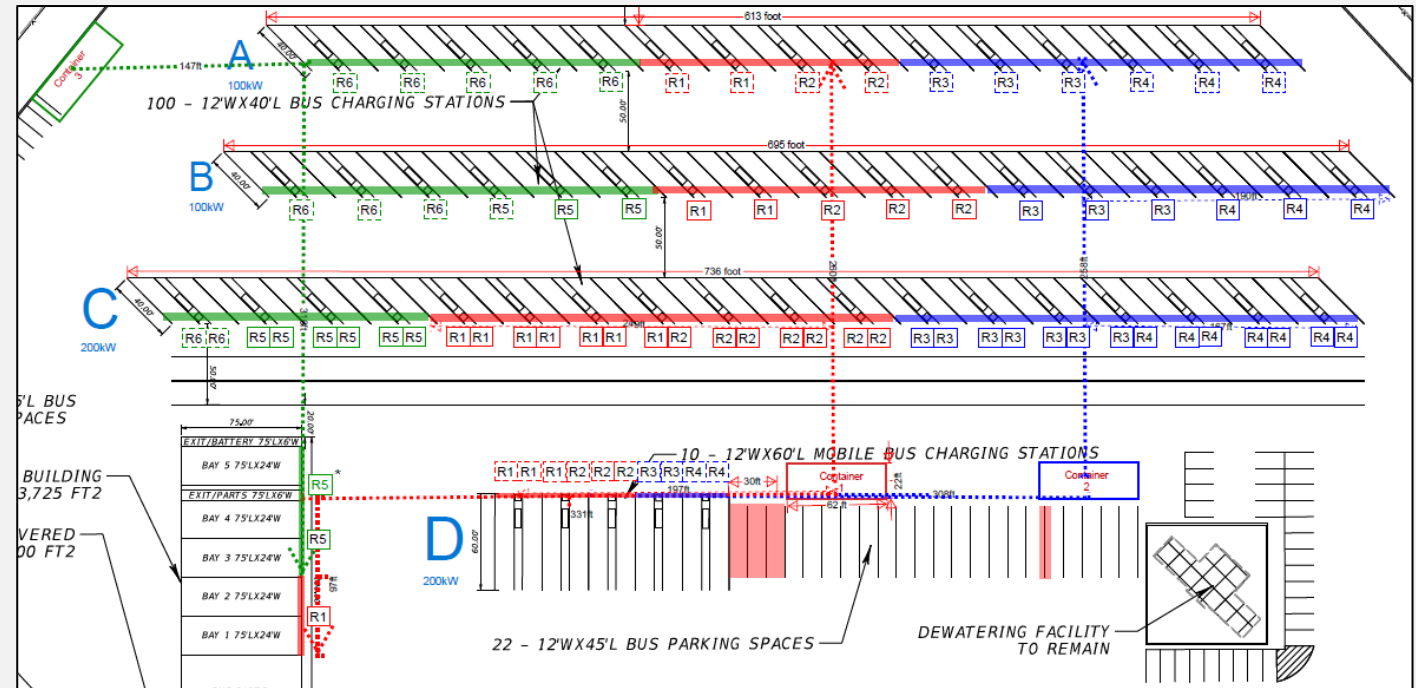
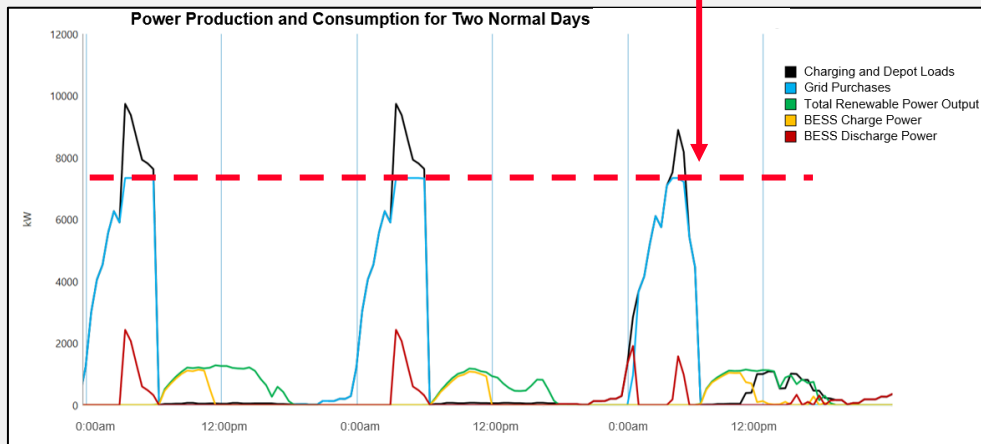
Example of large scale project using Grid-eMotion being deployed in the United States

Phase 1 (mid-2024): 60 buses

- 10MW (5x 2MW) of charging capacity
- Installation futureproofed to 16MW
- Grid-eMotion Indoor – MV input
- Energy & Charging Management System

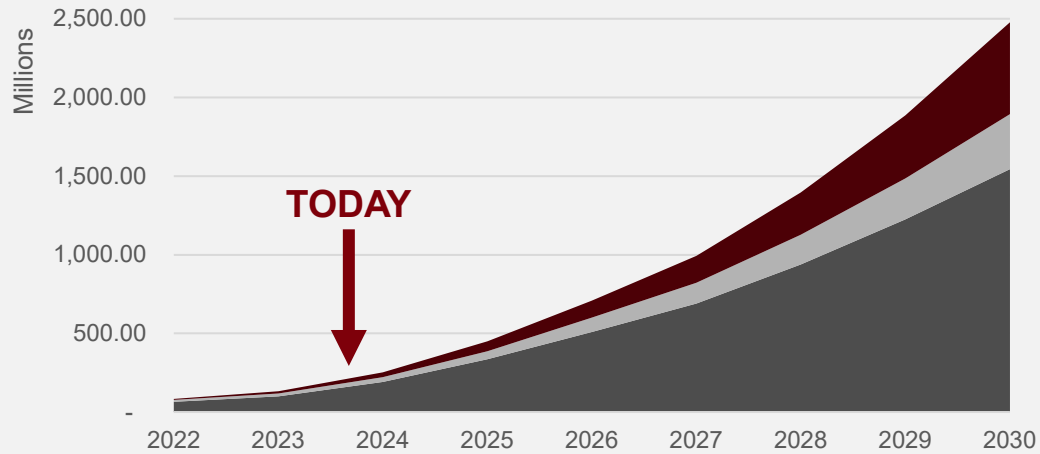
Phase 2 (2025) : 130 buses

- Upgrade charging infrastructure to 16MW
- DER Integration (BESS + Solar) ←



Markets

Investments in Charging Equipment by Power Levels (150, 350, 1000kW)



Public Transit



Commercial Fleets



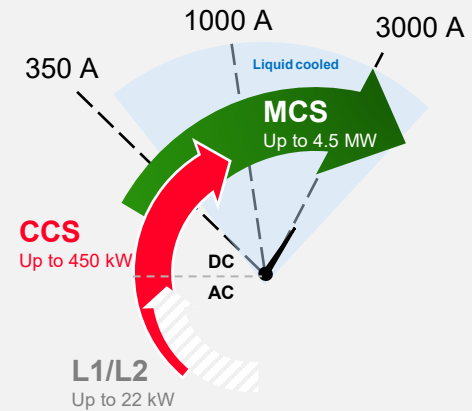
High Power Public Charging Stations

Technology

Next-Gen Power Cabinet



Next-Gen Dispenser





HITACHI
Inspire the Next 

Electric Vehicle Charging Infrastructure – Will We be Ready?

AMO LAS Municipal Energy Symposium

Daniel Carr
Head, Smart Cities

November 3, 2023

Presentation Overview

- About Alectra
- Infrastructure to support e-mobility
 - Vehicles
 - Charging infrastructure
 - Electric infrastructure
- Insights from Alectra's experience
- A view towards the future



About Alectra

Alectra is an energy company that distributes electricity and provides innovative energy solutions to customers in the Greater Toronto and Hamilton area, with over C\$5.7 billion in assets and 1,500 employees.

Alectra Utilities serves over 1 million residential and commercial customers by distributing electricity; regulated by the Ontario Energy Board.

Alectra Energy Solutions and Services provides innovative energy solutions, such as EV charging infrastructure, microgrids, energy storage, solar PV, metering, street lighting deployment services.



-  More than **1,000,000** customers
-  **2nd** largest municipally - owned utility in North America ^{**}
-  **17** communities served
-  **1,921** square-kilometre service territory

Public Charging Initiatives



Alectra is providing charging infrastructure for:

- the **public and commercial customers**, through its competitive business, and:
- **fleet and employees**, through its utility business

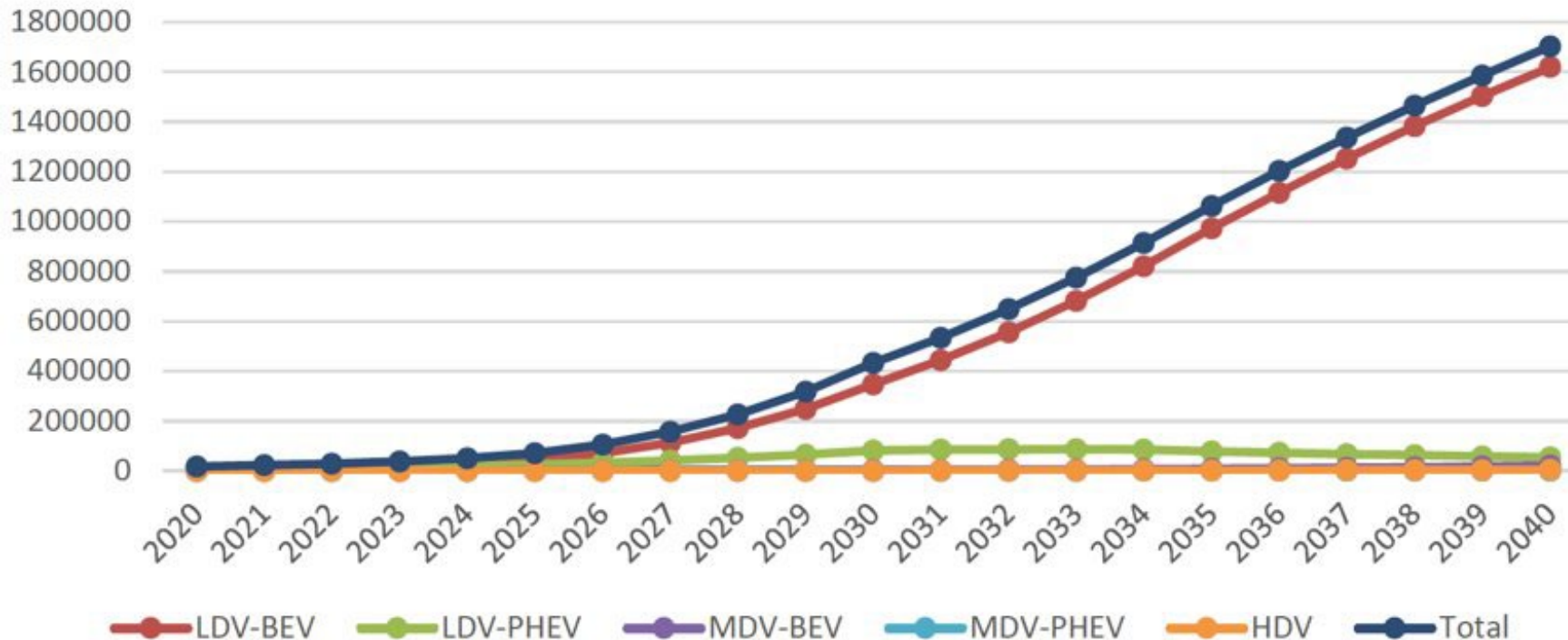
Alectra is making **over \$6M in federal EV infrastructure incentives** available for public charging and electric fleets.

Multiple approaches (and parties!) will be needed to build out the charging network

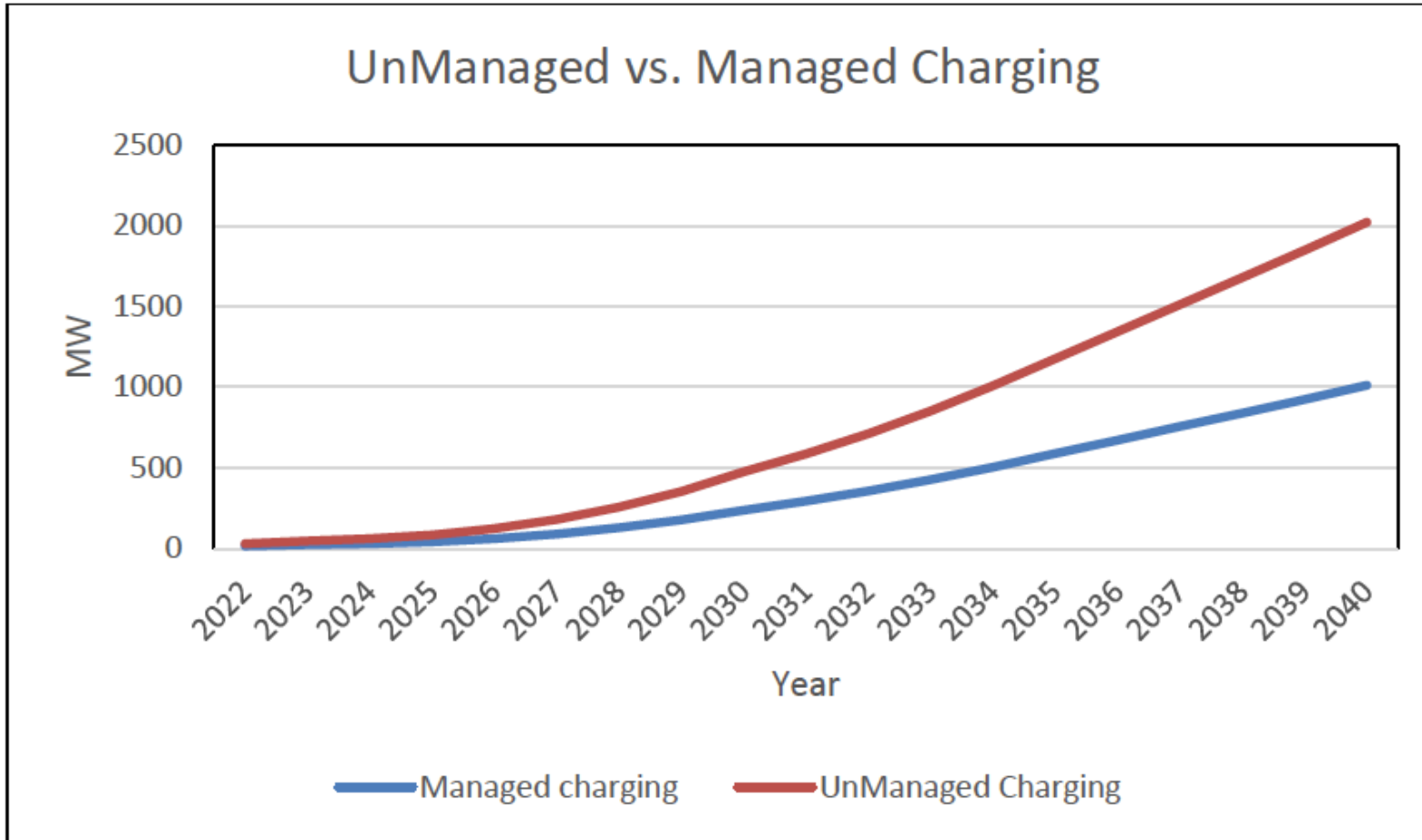
Growth Trends

It is projected that the number of electric vehicles in Alectra territory will grow from **20,000** in 2020 to **over 400,000** by 2030. **Growth rate of 34%+**

Cumulative BEV/PHEV Vehicles Penetration in Alectra Utilities Service Area



The Importance of Managing EV Charging



Managed charging and rates can reduce the impact of EVs on peak.

Lower peak demand means less additional infrastructure, leading to lower costs

Ontario's Ultra Low Overnight (ULO) rate

Insights developed through Alectra's RPP Roadmap pilot (sponsored by OEB) laid the groundwork for Ontario's ULO plan

Benefits

- ~\$90 savings per year/customer
- Shifting demand to overnight uses Ontario's excess clean energy
- ~\$5.7 million annual provincial savings in capacity costs

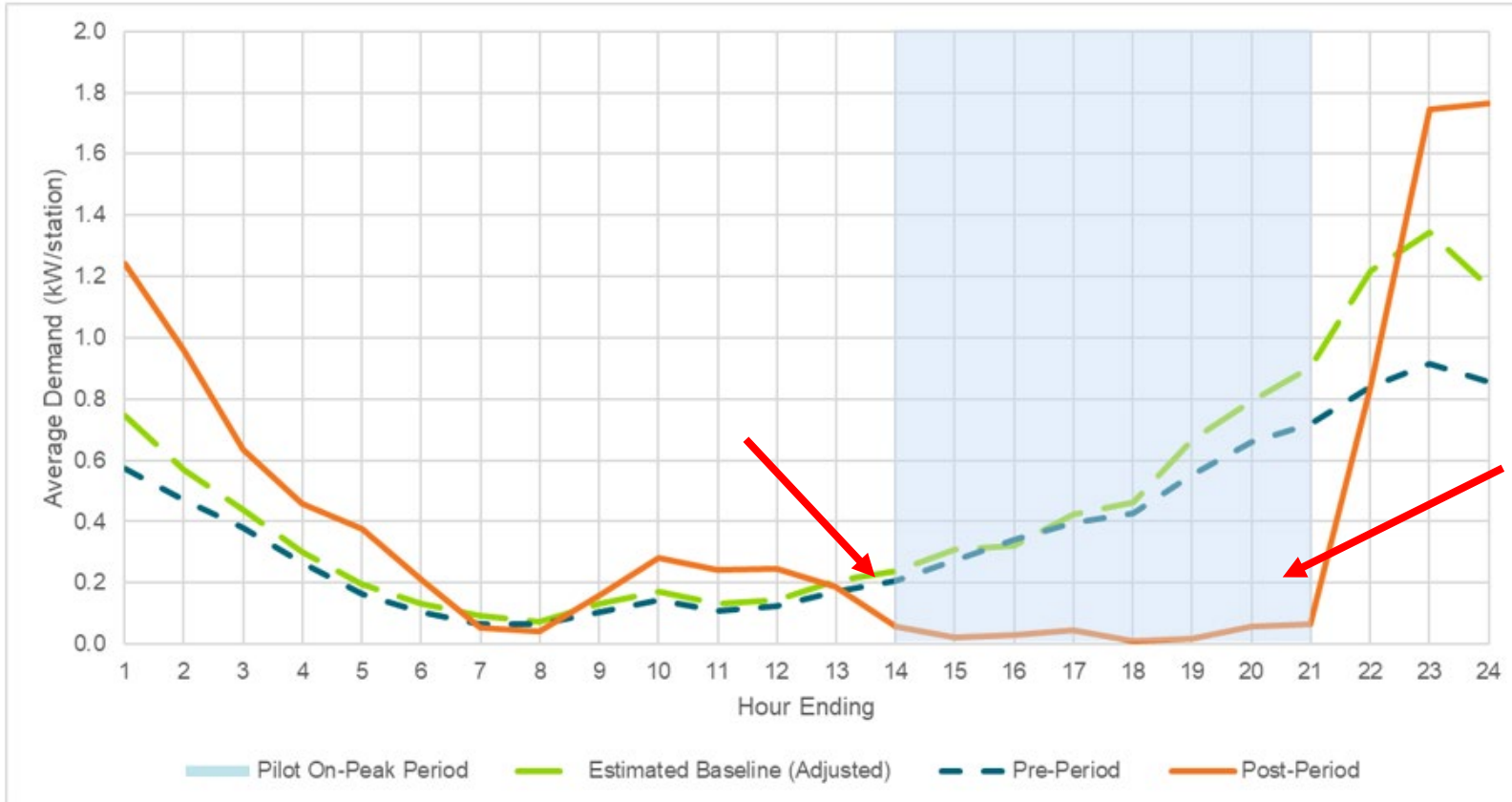
ULO RATES

2.4¢ kWh	7.4¢ kWh	10.2¢ kWh	24.0¢ kWh
ULTRA-LOW OVERNIGHT Every day 11 p.m. - 7 a.m.	WEEKEND OFF-PEAK Weekends and holidays 7 a.m. - 11 p.m.	MID-PEAK Weekdays 7 a.m. - 4 p.m. and 9-11 p.m.	ON-PEAK Weekdays 4-9 p.m.

* Starting May 1, 2023, Ontario LDCs began to roll out the Ultra-Low Overnight (ULO) electricity price plan for residential customers

Managed Charging

Average Non-Holiday Weekday Post-Period & Baseline Demand for MURBS



Initial Results

Multi-unit residential buildings (MURB) participants are delivering a **price-based demand reduction of approximately 91%** of baseline during on-peak hours (1pm – 9pm on non-holiday weekdays).

Group 1: Smart Charging (MURB & SFH installs)

Group 2: Charge Rewards (loyalty program/point system)

Group 3: Control Group (no incentives)

Implications for the Future

Electrification...

- Can benefit customers and society by lowering fossil fuel consumption/GHGs
- Creates opportunities for the electricity system and its stakeholders
- Poses challenges to traditional utility processes and business models

- Utilities currently have neither a mandate nor a remunerative incentive to manage load

- Multiple potential approaches – what's the right one?
 - Efficiency, affordability, economic development, time-to-market, scale potential, etc....

- Things are not standing still...

